Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2013 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	7,393			7,715	287	37	15,245	113	0
	1,555			1,110			10,210		_
Natural Gas Plant Liquids and Liquefied	0.554	40	0.54	400			400	400	0.400
Pentanes Plus		- 18 -18	651 	1 83 36		8 16	486	462	2,409 37
Liquefied Petroleum Gases	2,209	-18	651	146		-8	167 320	140 323	2,372
Ethane/Ethylene			13	0		-o -8	320	323	968
Propane/Propylene			561	125		-37	_	293	1,236
Normal Butane/Butylene			82	123		39	128	30	109
Isobutane/Isobutylene			-5	10		-1	191	_	59
isobutarie/isobutylerie	2			10			101		00
Other Liquids		1,010		1,302	208	16	2,170	233	102
Hydrogen/Oxygenates/Renewables/		.,		.,552			_,		. 32
Other Hydrocarbons		1,010		57	144	-9	1,107	112	0
Hydrogen		´		-	200		200	-	0
Oxygenates (excluding Fuel Ethanol)		63		1	-1	1	2	60	0
Renewable Fuels (including Fuel Ethanol)		947		52	-52	-10	904	52	0
Fuel Ethanol ⁵		861		22	-7	-15	851	40	0
Renewable Fuels Except Fuel Ethanol		86		30	-45	6	53	12	0
Other Hydrocarbons				4	-3	0	1	-	0
Unfinished Oils				665		10	552	-	102
Motor Gasoline Blend.Comp. (MGBC)		0		581	65	14	510	121	0
Reformulated		-		189	181	-10	349	31	0
Conventional		0		391	-116	24	160	91	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	18,345	621	-10	-106		2,706	16,357
Finished Motor Gasoline		1	9,144	45	-57	-55		405	8,783
Reformulated		_	3,034	_	-153	0		_	2,880
Conventional		1	6,110	45	96	-55		405	5,903
Finished Aviation Gasoline			12	0		-1		-	13
Kerosene-Type Jet Fuel			1,493	73		-7		155	1,418
Kerosene			10	1		1		5	5
Distillate Fuel Oil ⁶			4,695	154	47	-40		1,112	3,825
15 ppm sulfur and under ⁷			4,236	87	47	-15		830	3,554
Greater than 15 ppm to 500 ppm sulfur ⁷			158	8	-	-6		156	17
Greater than 500 ppm sulfur			301	59		-19		126	253
Residual Fuel Oil ⁸			468	227		5		359	331
Less than 0.31 percent sulfur			46	27		-4		NA	NA
0.31 to 1.00 percent sulfur			60	54		2		NA	NA
Greater than 1.00 percent sulfur			363	147		7		NA	NA
Petrochemical Feedstocks			336	38		-1		-	375
Naphtha for Petro. Feed. Use			239	31		0		_	271
Other Oils for Petro. Feed. Use			97	7		0		-	104
Special Naphthas			40	10		1		46	
Lubricants			164 9	31 5		1		73 5	121 7
Petroleum Coke			867	10		0		5 519	358
Marketable			638	10		0		519	128
Catalyst			230						230
Asphalt and Road Oil			324	27		-10		24	336
Still Gas			701			-10			701
Miscellaneous Products			81	0		0		1	81
-									
Total	9,944	993	18,996	9,821	486	-45	17,901	3,515	18,869

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.